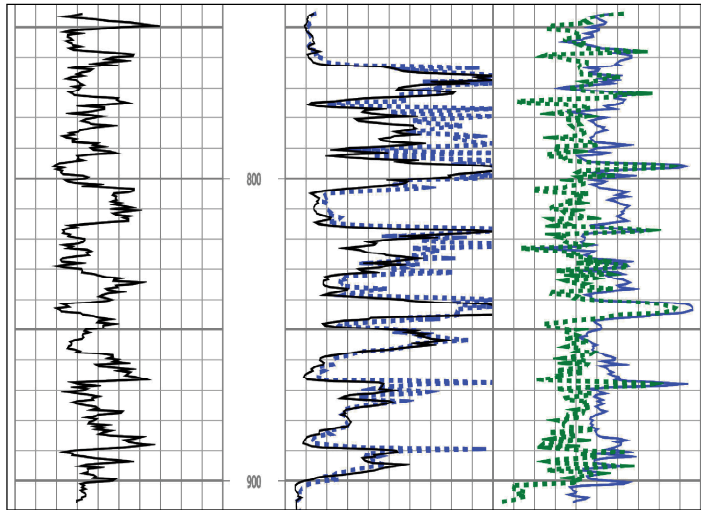


New for 2016!

Fast Turnaround Petrophysical Analysis For New Drilling - At the Right Price



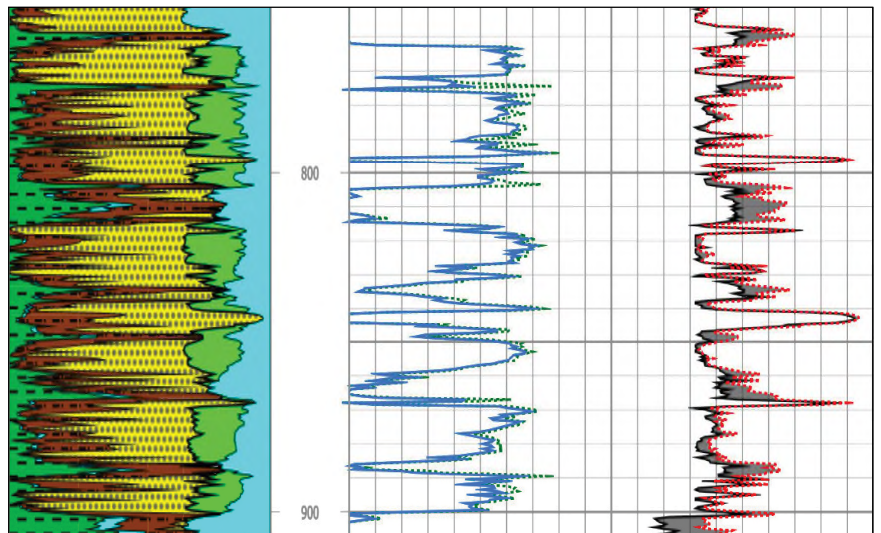
As an operator, you need to get the most benefit possible out of your well log data, and what can provide that better than PayZone's advanced petrophysical analysis on fast turnaround after drilling? Our new affordable pricing will fit all budgets!

By leveraging our local knowledge, field study methods, and the efficiencies in our software, we are now able to offer the accuracy of our comprehensive advanced reservoir models to generate fast petrophysical results for new drilling, at a very attractive price that will easily fit into any well AFE. We have existing models for most reservoirs in California which give us a starting point to customize the analysis parameters for your field. We then apply this model to your newly-drilled wells so that you get most of the benefits of field-study results faster and at a lower price. This is not a generic one-size-fits-all like the quick-looks that others may offer, but analysis tailored to your specific field so that you can use the results with confidence!

Deborah Olson, 661-747-0375
dmolson@payzoneinc.com

or

Dan Fargo, 661-525-2501
dfargo@payzoneinc.com



New Drilling Petrophysical Analysis Special!

How It Works

PayZone will provide fast turnaround advanced petrophysical analysis to California producing companies on multi-well development programs at a significant discount.

Step 1: We will calibrate our petrophysical model to data from your reservoir (please allow at least 2 weeks lead time).

Model calibration will require one or more wells with core data (conventional preferred but we can use sidewalls) and a full suite of logs (resistivity, GR, density/neutron) over the zone of interest. We have models to start with for most fields/reservoirs in California which we can customize efficiently to individual reservoirs. Charges for model calibration will be made at our normal book rates but the cost can be spread over the drilling program.

Step 2: Send us LAS files of your wells as they are drilled for analysis.

Single pass analysis of a well/zone** after model calibration:

One well/zone	\$600.00
2-5 well/zones	15% discount
5-10 well/zones	20% discount
11-20 well/zones	35% discount
>20 well/zones	50% discount

Multiple reservoir zones per well count as separate well/zones for discount purposes.

**A well/zone is a single producing interval with distinctive reservoir properties.

Step 3: Results delivered within 1-3 days depending on holiday/weekend schedules (faster turnaround available if needed for completion decisions, extra charge may apply). Deliverables include:

- Digital results in LAS format with clay/shale volume, porosity, and Sw
- PDF of computed log results
- Updating with sidewall core analysis data later when available

Contact:

Deborah Olson, dmolson@payzoneinc.com, 661-747-0375

Dan Fargo, dfargo@payzoneinc.com, 661-525-2501